

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *MB*
Approval Letter
Disapproval Letter

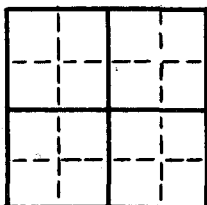
COMPLETION DATA:

Date Well Completed *11-26-68* Location Inspected
OW..... WW..... TA.....
GW..... OS..... PA.....
Bond released
State or Fee Land

LOGS FILED

Driller's Log *12-3-68*
Electric Logs (No.) *2*.....
E..... I *4*..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR *✓*..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

1725-91 JCR



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	X 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 8, 1968

Well No. 1 is located 760 ft. from {N} line and 660 ft. from {E} line of Sec. 36 ✓

SW 1/4 Sec. 41 S 25 E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4836 feet.

A drilling and plugging bond has been filed with State Land Board ✓

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

W. A. Moncrief proposes to drill the Utah State 36 Well No. 1 to a total depth of approximately 5850' to test the Desert Creek Sand which is anticipated at 5570'. A 17-1/4" hole will be dug to 120' and 13-3/8" casing will be set and cemented to the surface at that point. ✓ An 11" hole will be dug to approximately 1500' and 8-5/8" 32# casing will be set and cemented with 125 sx. A 7-7/8" hole will be dug to total depth; mudding up before the Dechelly which is anticipated at approximately 2700', and 4-1/2" casing will be set and cemented above all producing horizons. ✓

43-037-30025

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W. A. Moncrief
 Address Moncrief Bldg. 9th at
Commerce
Ft. Worth, Texas 76102

By Charles A. Church
 Title Petroleum Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible,
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Utah State 36 Well No. 1 Sec. 36 Twp 41S R. 25E SLM
Date well was plugged: November 26, 19 68.
Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Cement plugs set by drill pipe and pump displacement at:

30 SXS 5650' - 5750'
30 SXS 5500' - 5600'
30 SXS 4600' - 4700'
40 SXS 2650' - 2800' Welded steel plate on top. Erected dry hole marker.
3 SXS Surface 9.8# Mud left in hole between and top of plugs.

Operator Charles A. Church for W. A. Moncrief

Address 9th at Commerce

Fort Worth, Texas 76102

AFFIDAVIT

STATE OF ~~UTAH~~ TEXAS

COUNTY OF TARRANT

Before me, the undersigned authority on this day personally appeared Charles A. Church, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 2nd day of December, 19 68.

My Commission Expires:

June 1, 1969

INSTRUCTIONS: Complete this form in duplicate.

Margie Driskill
NOTARY PUBLIC

Tarrant County, Texas

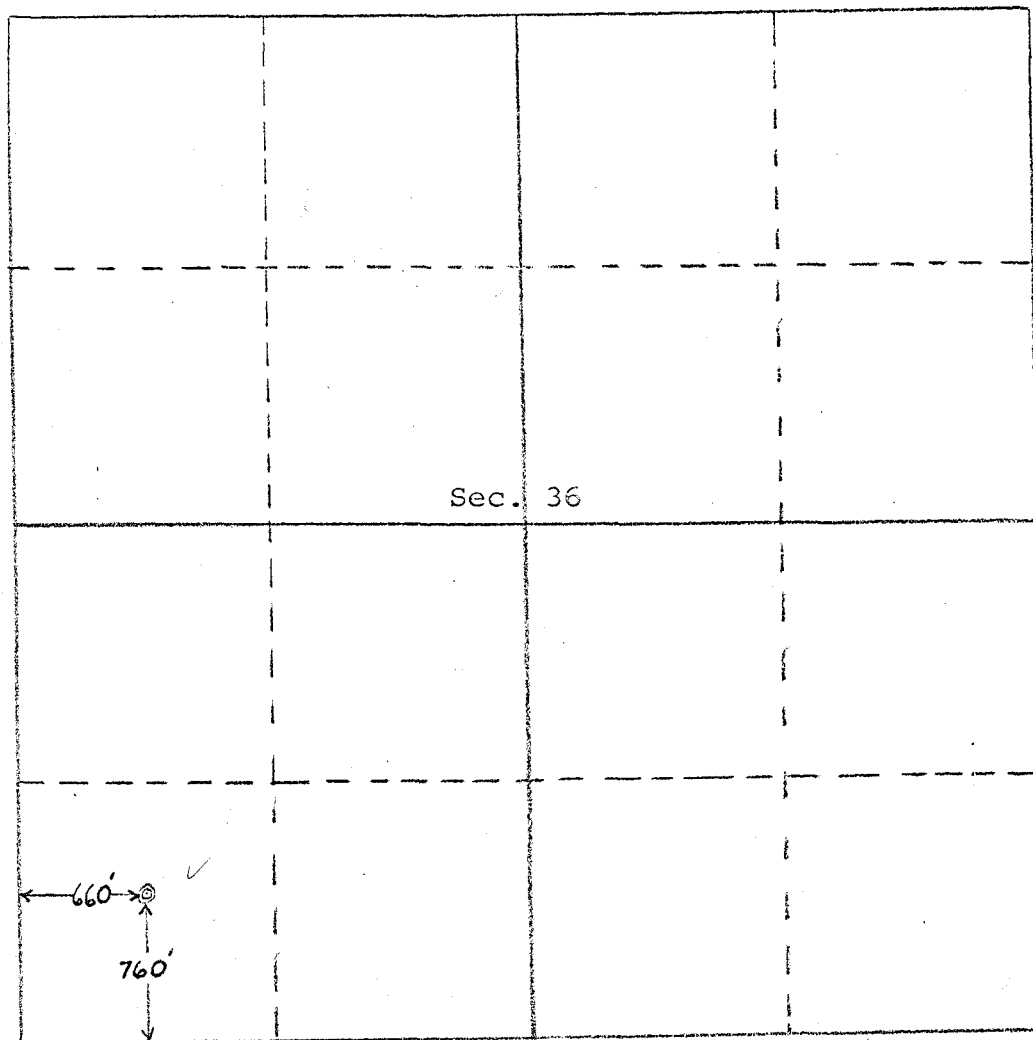
Company W. A. Moncrief

Well Name & No. Utah State 36 Well No. 1

Location 760' from the South line and 660' from the West line.

Sec. 36, T 41 S, R 25 E, S.L.M., County San Juan, Utah

Ground Elevation 4820, ungraded.



Scale, 1 inch = 1,000 feet

Date November 8 1968

This is to certify that the above plat was prepared from known facts and that the same are true and correct to the best of my knowledge and belief.

Charles A. Church

Charles A. Church
Petroleum Engineer
Texas Registration No. 19263

11/8/68

Mr. Church - Moncrief
Charles

Mailing Bond today
↓

Monday will be
filed with Land Bond -
ending in date today

gave verbal approval to
spud today - contracts
on location and existing.

CMP

November 12, 1968

W. A. Moncrief
Moncrief Building
9th at Commerce
Fort Worth, Texas 76102

Re: Well No. Moncrief State #1-36,
Sec. 36, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

This letter is to confirm verbal approval granted by Paul W. Burchell, Chief Petroleum Engineer, on November 8, 1968. However, this approval is conditional upon a bond being furnished the Division of State Lands, Salt Lake City, Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, "Report of Water Encountered During Drilling", which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

W. A. Moncrief

November 12, 1968

-2-

The API number assigned to this well is 43-037-30025 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**CLEON B. FREIGHT
DIRECTOR**

CBF:sc

cc: Division of State Lands
105 State Capitol Building
Salt Lake City, Utah

11/26/68

Map Baby - Mesa Drill

W. A. Mancuff

SW SW sec 36 T41S R25E San Juan
elected. Top.

shale below DeChelly - 2739

128' or 133'
subcypis

Hermosa - 4640

Upper Sonora - 5538

Lower Sonora - 5650

Desert Creek - 5700

T. D. - 5844

1300' = 2" floor
Marap - Wright
series

7 1/8" hole

no core or DST. - Drilled with mud
(c) no shows in cuttings.

- ① 100' plug acc. to Desert Creek
5650 to 5700
- ② 100' plug acc. to Sonora 5500-5600
- ③ 100' 4600 to 4700 acc. to Hermosa
- ④ 150' 2680 to 2800'
- ⑤ Isolate upper hole for future water well
- ⑥ 5-10 lb/cracker - mud between all plugs.

W.A.M.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah State 36 Well No. 1
Operator W. A. Moncrief Address 9th at Commerce 817
FtWorth, Texas 76102 Phone 336-7232
Contractor Mesa Drilling Co. Address P.O. Box 707
Farmington, N.M. 87401 Phone _____
Location SW 1/4 SW 1/4 Sec. 36 T. 41 S. R. 25 E San Juan County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>560</u>	<u>650</u>	<u>Negligible</u>	<u>Fresh</u>
2. <u>691</u>	<u>720</u>	<u>"</u>	<u>"</u>
3. <u>880</u>	<u>895</u>	<u>"</u>	<u>"</u>
4. <u>925</u>	<u>1030</u>	<u>"</u>	<u>"</u>
5. <u>1081</u>	<u>1140</u>	<u>"</u>	<u>"</u>

(Continued on reverse side ~~if necessary~~)

Formation Tops: Dechelly 2708', Upper Ismay 5535', Lower Ismay 5639',
Desert Creek 5751', T.D.

Remarks:

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

Depth		Volume	Quality
From	To	Flow Rate or Head	Fresh or Salty
1215'	1220'	1" Flow	Fresh
1315'	1445'	2" Flow	Fresh

DEC 3 1968

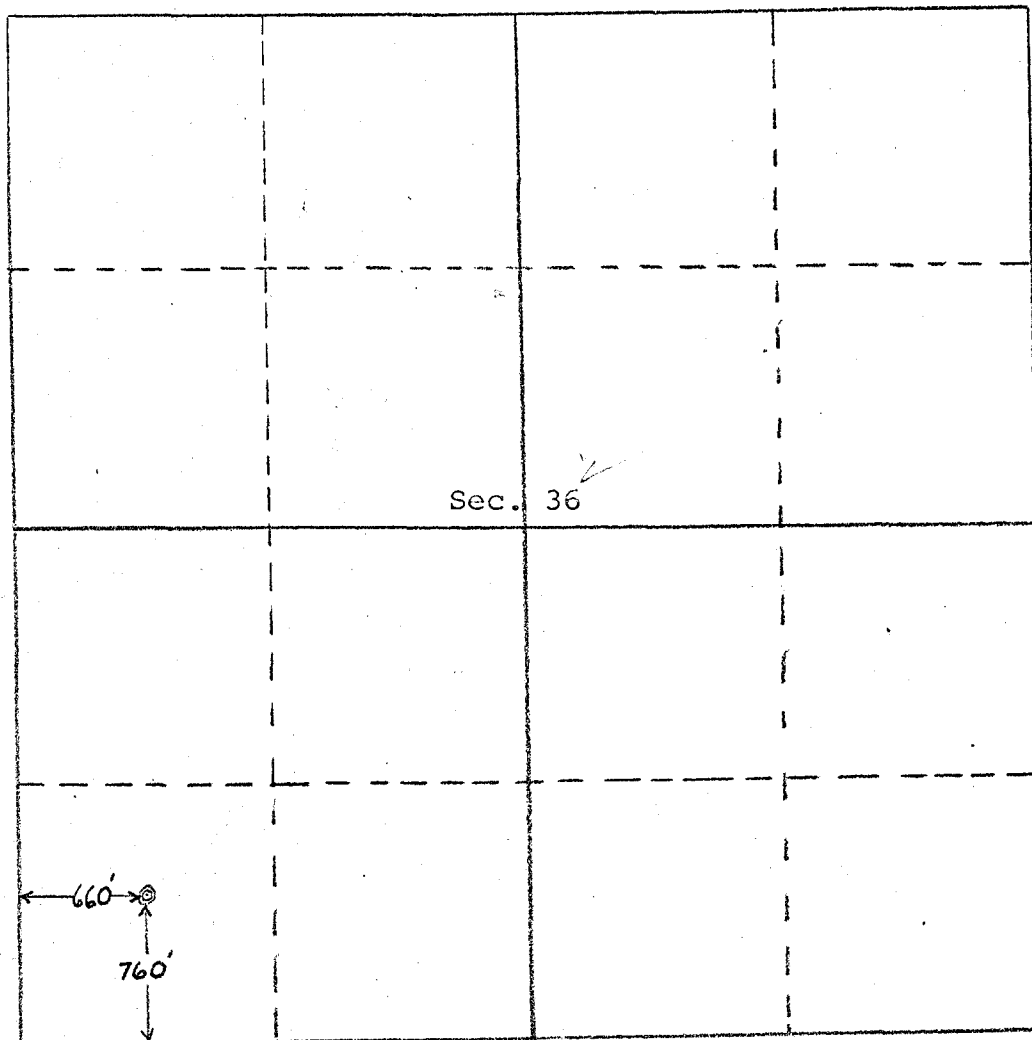
Company W. A. Moncrief

Well Name & No. Utah State 36 Well No. 1

Location 760' from the South line and 660' from the West line.

Sec. 36, T 41 S, R 25 E, S.L.M., County San Juan, Utah

Ground Elevation 4820, ungraded.



Scale, 1 inch = 1,000 feet

Date November 8 1968

This is to certify that the above plat was prepared from known facts and that the same are true and correct to the best of my knowledge and belief.

Charles A. Church

Charles A. Church
Petroleum Engineer
Texas Registration No. 19263

Memorandum

To: Mr. Paul Burchell

Subject:

Date: Dec. 2, 1968

Thank you for your kindness and
courtesy in the drilling of this well.

If you are ever down Texas way, give a
hello to the and we will try to show you
the right.

W. F. Moncrief

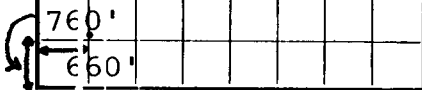
36-1

From: Charles G. Chwal

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until December 2, 1968
(Not to exceed 4 months after filing date)



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company W. A. Moncrief Address 9th at Commerce, Ft Worth, Texas 76102

Lease or Tract Utah State 36 Field Wildcat State Utah

Well No. 1 Sec. 36 T41S R25E Meridian SLM County San Juan

Location 760 ft. N. of S. Line and 660 ft. E. of W. Line of Section Elevation 4832'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles A. Church

Date December 2, 1968 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 8, 1968 Finished drilling November 26, 1968

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1215' to 1220' No. 3, from _____ to _____

No. 2, from 1315' to 1445' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
13-3/8 48#	ST&C	LS	129'	Guide	Left in hole	-	-		Surface
No other casing set.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	129	120	Pump & Plug \pm 8.9#		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERSHeaving plug—Material None Length _____ Depth set _____Adapters—Material None Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USEDRotary tools were used from Surface feet to 5850' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATESDate P & A November 26, 1968 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

MESA DRILLING CO. EMPLOYEESFrooman Smith, Driller C. E. Keith, DrillerGlenn Mitcham, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops State whether from Electric Logs or samples.
2708'	2930'	222'	Dechelly
5535'	5639'	104'	Upper Ismay
5639'	5700'	61'	Lower Ismay
5751'	5850' T.D.	99'	Desert Creek

89618 030

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or lailing.

State whether electric logs were run.

Spudded well November 8, 1968. Drilled 17-1/4" hole to 134'. Set 13-3/4" csg. at 129'. Cemented to surface with 120 SXS. Mudded up at 2600'. Drilled to T.D. of 5850'. Ran IES and Sonic Logs. No Shows. Plugged and abandoned well November 26, 1968.

APR 15 1969
APR 14 1969

Robert B. Miller
W. A. Moncrief
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Re: ML 23413, Bond of Lessee 8037-33-67

Dear Mr. Miller:

On April 1, 1969, I made an inspection of the location of your well # Moncrief State #1-36 in Section 36, Township 41 South, Range 25 East. At this time the well had been plugged and abandoned and a marker erected. However, the pit around the well itself has not been filled and the mud pits still contain considerable amounts of water and waste oil.

You are hereby requested to fill the pit around the well and also fill the mud pits on this location as soon as possible. Even though you have filed a relinquishment of this lease with this office, the liability under the bond of lessee has not terminated; and this office will not release said bond until this location is properly cleaned as directed in this letter.

Yours very truly,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP

/

cc: Federal Insurance Company
Board of Oil and Gas Conservation